

API 1169 Pipeline Construction Inspection Training Course

8 – 12 March 2027
Dubai

AGILE LEADERS
Training Center

API 1169 Pipeline Construction Inspection Training Course

Ref: 2024_248938 **Date:** 8 – 12 March 2027 **Location:** Dubai **Fees:** 6500 Euro

Overview

API 1169 Pipeline Construction Inspection Training Course is a one-week intermediate-to-advanced course for construction inspectors, quality teams, project engineers, and supervisors who leave with a Pipeline Construction Inspection and Turnover File. Participants connect inspector responsibilities, inspection planning, safety and environmental interfaces, right-of-way work, materials, welding, coating, pressure testing, nonconformance, and turnover. The course uses inspection plans, hold-point maps, daily reports, defect logs, and acceptance records. Agile Leaders Training Center presents this course on API 1169 pipeline construction inspection.

Who Should Attend

- Personnel responsible for field inspection of new pipeline construction
- Teams responsible for owner and contractor quality assurance
- Functions responsible for welding, nondestructive examination, and coating interfaces
- Project teams responsible for construction coordination and acceptance
- Supervisors responsible for safety, environment, and workfront controls
- Personnel responsible for records, nonconformance, and turnover evidence

The course assumes participants can interpret construction drawings, specifications, procedures, or field records; it leaves out certification eligibility decisions and detailed engineering design.

Departments and Industries

The course supports departments and industries responsible for constructing and accepting linear assets.

- Oil and gas pipeline construction organizations
- Water transmission and utility pipeline projects
- Construction, field engineering, and project quality departments
- Welding, nondestructive examination, and coating inspection functions
- Safety, environmental, and right-of-way teams
- Commissioning, document control, and turnover groups

Learning Objectives

By the end of this course, participants will be able to:

- Apply API 1169 inspection domains to field plans
- Build inspection points and daily reporting controls
- Evaluate materials, excavation, welding, and coating evidence
- Use inspection records to identify nonconformance
- Analyze lowering-in, backfill, and pressure-test readiness
- Assemble traceable construction turnover evidence

Course Agenda

Day 1: Plan Construction Inspection

- API 1169 Inspector Responsibility and Ethics Map
- Construction Inspection Plan and Workfront Matrix
- Safety and Environmental Interface Checklist
- Drawing, Specification, and Procedure Review Register
- Daily Inspection Report and Communication Protocol

Day 2: Inspect Route and Materials

- Right-of-Way Access and Clearing Inspection Checklist
- Survey, Staking, and Alignment Verification Record
- Line Pipe Receiving and Traceability Log
- Handling, Stringing, and Storage Condition Survey
- Ditching, Excavation, and Crossing Hold-Point Map

Day 3: Assure Welding and Coating

- API 1104 Welding Procedure and Qualification Evidence Map
- Fit-Up, Alignment, Preheat, and Weld Observation Record
- Nondestructive Examination Interface and Repair Log
- Field-Joint Surface Preparation and Coating Checklist
- Coating Thickness, Holiday, and Repair Acceptance Record

Day 4: Control Installation and Turnover

- Bending and Pipe Damage Disposition Checklist
- Lowering-In, Padding, and Backfill Inspection Record
- Pressure Testing and Pre-Commissioning Evidence Index
- Nonconformance, Corrective Action, and Closure Workflow
- Construction Completion and Turnover Dossier Matrix

Day 5: Practice Field Inspection

- Suggested Exercise: Plan Inspection for a Pipeline Workfront
- Suggested Exercise: Review Materials and Excavation Evidence
- Suggested Exercise: Assess Welding and Coating Records
- Suggested Exercise: Resolve a Construction Nonconformance
- Capstone Exercise: Present a Pipeline Construction Inspection and Turnover File

Practical Exercises

The course uses suggested activities to connect field observations with acceptance and turnover decisions.

- Suggested activity: build inspection points, responsibilities, hold points, and report routes for a construction spread.
- Suggested activity: review pipe traceability, excavation, welding, examination, coating, and lowering-in evidence.
- Suggested activity: document a defect, raise a nonconformance, evaluate corrective evidence, and record closure.
- Suggested activity: compile pressure-test, completion, punch-list, and turnover records into an indexed file.

FAQs

Who suits API 1169 pipeline construction inspection training, and what does it assume?

Construction inspectors, quality teams, project engineers, supervisors, and specialist inspection personnel suit the training. It assumes participants can interpret construction drawings, specifications, procedures, or field records.

How does API 1169 construction inspection differ from in-service pipeline inspection training?

API 1169 construction inspection focuses on new onshore pipeline work, field controls, acceptance evidence, nonconformance, and turnover. In-service inspection training focuses on operating asset condition and integrity assessment.

What records support pipeline construction inspection decisions?

Inspection decisions use approved drawings, procedures, material records, qualification evidence, daily reports, hold-point releases, test results, defect logs, nonconformance records, corrective actions, and turnover documents.

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Why are welding and coating interfaces important in pipeline construction inspection?

Welding and coating interfaces influence pipe integrity and construction acceptance. Inspectors coordinate procedure evidence, field observations, examination status, surface preparation, application conditions, holiday testing, repairs, and traceability.

What belongs in a pipeline construction turnover file?

A turnover file contains completion status, material traceability, inspection and test records, weld and coating evidence, pressure-test documents, nonconformance closure, punch-list status, and indexed acceptance records.

Conclusion

Participants take a Pipeline Construction Inspection and Turnover File back to their organization. It combines inspection planning, route and materials controls, welding and coating evidence, installation records, nonconformance, testing, and turnover. Teams can use it to connect field observations with acceptance decisions and controlled construction records.